

Case No. PAC-E-19-08  
Exhibit No. 5  
Witness: Robert M. Meredith

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

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Exhibit Accompanying Direct Testimony of Robert M. Meredith

June 2019

I.P.U.C. No. 1

~~First-Second~~ **Revision of Sheet No. 135.1**  
~~Canceling Original-First~~ **Revision of Sheet No. 135.1**

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**ROCKY MOUNTAIN POWER**

**ELECTRIC SERVICE SCHEDULE NO. 135**

**STATE OF IDAHO**

**Net Metering Service**

Closed to Applications for New Service as of January 1, 2020

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**AVAILABILITY:** At any point on the Company's interconnected system.

**APPLICATION:** On a first-come, first-served basis to any customer that owns and operates an Eligible Generating Plant that is located on the Customer's premises, on the Customer's side of the Point of Delivery, is interconnected and operates in parallel with the Company's existing transmission and distribution facilities and is intended primarily to offset part or all of the Customer's own electrical requirements.

**DEFINITIONS:**

**Net Metering:** The difference between the electricity supplied by the Company and the electricity generated by an eligible Customer and fed back to the electric grid over the applicable billing period.

**Eligible Generating Plant:** A facility that uses energy derived from the sun, wind, water, biomass or fuel cell technology to generate electricity. An Eligible Generating Plant may not have a generating capacity of more than twenty-five (25) kilowatts for customers taking service on Schedules 1, 36, 23 or 23A or one hundred (100) kilowatts for all other customers. To qualify, a Customer must maintain its retail electric service account for the loads served at the Point of Delivery adjacent to the Generation Interconnection Point as active and in good standing.

**Generation Interconnection Point:** The point where the conductors installed to allow receipt of Customer's generation connect to the Company's facilities adjacent to the Customer's Point of Delivery.

**MONTHLY BILL:** The Electric Service Charge shall be computed in accordance with the charges for the Monthly Bill in the applicable standard service tariff subject to the following Special Conditions.

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(continued)

Submitted Under Case No. PAC-E-169-0897

**FILED:** ~~February 29, 2016~~ June 14, 2019

**EFFECTIVE:** ~~May 1, 2016~~ January 1, 2020

I.P.U.C. No. 1

First Revision of Sheet No. 135.3  
Canceling Original Sheet No. 135.3

**ELECTRIC SERVICE SCHEDULE NO. 135 - Continued**

6. The Company's written approval of the Customer's protection-isolation method to ensure generator disconnection in case of a power interruption from the Company is required before service is provided under this schedule.
7. The Company shall not be obligated to accept, and the Company may require the Customer to curtail, interrupt or reduce deliveries of energy if the Company, consistent with prudent electrical practices, determines that curtailment, interruption or reduction is necessary because of line construction or maintenance requirements, emergencies, or other critical operating conditions on its system.
8. If the Company is required by the Commission to institute curtailment of deliveries of electricity to its customers, the Company may require the Customer to curtail its consumption of electricity in the same manner and to the same degree as other Customers within the same customer class who do not receive service under this schedule.
9. The Customer shall never deliver or attempt to deliver energy to the Company's system when the Company's system serving the Customer's generation facility is de-energized for any reason.
10. The Company shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the Customer that cause loss or injury, including death, to Customer or any third party.
11. The Customer shall grant to the Company access to all Company equipment and facilities including adequate and continuing access rights to the property of the Customer for the purpose of installation, operation, maintenance, replacement or any other service required of said equipment. The Company may test and inspect an interconnection at times that it considers necessary to ensure the safety of electrical workers and to preserve the integrity of the electric power grid.
- ~~12. A Customer submitting an application for service under this Schedule has 12 months from the Customer's receipt of confirmation that the interconnection request is approved to interconnect.~~
- ~~12-13. Customer sites may receive service under this schedule until June 1, 2029. On June 1, 2029, the site would take service under Schedule 136 or whatever customer generation program is available at that time.~~

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

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Submitted Under ~~Advice Letter~~ Case No. ~~06-06~~ PAC-E-19-08

**FILED:** ~~August 14, 2006~~ June 14, 2019  
~~2006~~ January 1, 2020

**EFFECTIVE:** ~~September 15,~~

I.P.U.C. No. 1

First Revision of Sheet No. 135.3  
Canceling Original Sheet No. 135.3

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Submitted Under ~~Advice Letter~~ Case No. ~~06-06~~ PAC-E-19-08

**FILED:** ~~August 14, 2006~~ June 14, 2019  
~~2006~~ January 1, 2020

**EFFECTIVE:** ~~September 15,~~

I.P.U.C. No. 1

Second Revision of Sheet No. 135.1  
Canceling First Revision of Sheet No. 135.1

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**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 135**

**STATE OF IDAHO**

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**Net Metering Service**  
**Closed to Applications for New Service as of January 1, 2020**

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**AVAILABILITY:** At any point on the Company's interconnected system.

**APPLICATION:** On a first-come, first-served basis to any customer that owns and operates an Eligible Generating Plant that is located on the Customer's premises, on the Customer's side of the Point of Delivery, is interconnected and operates in parallel with the Company's existing transmission and distribution facilities and is intended primarily to offset part or all of the Customer's own electrical requirements.

**DEFINITIONS:**

**Net Metering:** The difference between the electricity supplied by the Company and the electricity generated by an eligible Customer and fed back to the electric grid over the applicable billing period.

**Eligible Generating Plant:** A facility that uses energy derived from the sun, wind, water, biomass or fuel cell technology to generate electricity. An Eligible Generating Plant may not have a generating capacity of more than twenty-five (25) kilowatts for customers taking service on Schedules 1, 36, 23 or 23A or one hundred (100) kilowatts for all other customers. To qualify, a Customer must maintain its retail electric service account for the loads served at the Point of Delivery adjacent to the Generation Interconnection Point as active and in good standing.

**Generation Interconnection Point:** The point where the conductors installed to allow receipt of Customer's generation connect to the Company's facilities adjacent to the Customer's Point of Delivery.

**MONTHLY BILL:** The Electric Service Charge shall be computed in accordance with the charges for the Monthly Bill in the applicable standard service tariff subject to the following Special Conditions.

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(continued)

Submitted Under Case No. PAC-E-19-08

**FILED:** June 14, 2019

**EFFECTIVE:** January 1, 2020

**I.P.U.C. No. 1**

**First Revision of Sheet No. 135.3  
Canceling Original Sheet No. 135.3**

**ELECTRIC SERVICE SCHEDULE NO. 135 - Continued**

6. The Company's written approval of the Customer's protection-isolation method to ensure generator disconnection in case of a power interruption from the Company is required before service is provided under this schedule.
7. The Company shall not be obligated to accept, and the Company may require the Customer to curtail, interrupt or reduce deliveries of energy if the Company, consistent with prudent electrical practices, determines that curtailment, interruption or reduction is necessary because of line construction or maintenance requirements, emergencies, or other critical operating conditions on its system.
8. If the Company is required by the Commission to institute curtailment of deliveries of electricity to its customers, the Company may require the Customer to curtail its consumption of electricity in the same manner and to the same degree as other Customers within the same customer class who do not receive service under this schedule.
9. The Customer shall never deliver or attempt to deliver energy to the Company's system when the Company's system serving the Customer's generation facility is de-energized for any reason.
10. The Company shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the Customer that cause loss or injury, including death, to Customer or any third party.
11. The Customer shall grant to the Company access to all Company equipment and facilities including adequate and continuing access rights to the property of the Customer for the purpose of installation, operation, maintenance, replacement or any other service required of said equipment. The Company may test and inspect an interconnection at times that it considers necessary to ensure the safety of electrical workers and to preserve the integrity of the electric power grid.
12. A Customer submitting an application for service under this Schedule has 12 months from the Customer's receipt of confirmation that the interconnection request is approved to interconnect.
13. Customer sites may receive service under this schedule until June 1, 2029. On June 1, 2029, the site would take service under Schedule 136 or whatever customer generation program is available at that time.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

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Submitted Under Case No. PAC-E-19-08

**FILED:** June 14, 2019

**EFFECTIVE:** January 1, 2020

I.P.U.C. No. 1

Original Sheet No. 136.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 136**

**STATE OF IDAHO**

**Net Billing Service**

**AVAILABILITY:** At any point on the Company's interconnected system.

**APPLICATION:** On a first-come, first-served basis to any customer that owns and operates an Eligible Generating Plant that is located on the Customer's premises, on the Customer's side of the Point of Delivery, is interconnected and operates in parallel with the Company's existing transmission and distribution facilities and is intended primarily to offset part or all of the Customer's own electrical requirements.

**DEFINITIONS:**

**Net Billing:** Charges for all electricity supplied by the Company and netted by the export credit for the electricity generated by an eligible Customer and fed back to the electric grid over the applicable billing period.

**Eligible Generating Plant:** A facility that uses energy derived from the sun, wind, water, biomass or fuel cell technology to generate electricity. An Eligible Generating Plant may not have a generating capacity of more than twenty-five (25) kilowatts for customers taking service on Schedules 1, 36, 23 or 23A or one hundred (100) kilowatts for all other customers. To qualify, a Customer must maintain its retail electric service account for the loads served at the Point of Delivery adjacent to the Generation Interconnection Point as active and in good standing.

**Generation Interconnection Point:** The point where the conductors installed to allow receipt of Customer's generation connect to the Company's facilities adjacent to the Customer's Point of Delivery.

**Annualized Billing Period:** The period commencing after the regularly scheduled meter reading for the month of March or in the case of new Schedule 136 service customers, the date that the customer first takes service on Schedule 136 and ending on the regularly scheduled meter reading for the month of March for all customers, except Customers taking service under Electric Service Schedule 10. The Annualized Billing Period for Schedule 10 Customers shall commence after the regularly scheduled meter reading for the month of October, or for new Schedule 10 Customers beginning service on Schedule 136, the date that the customer first takes service on Schedule 136 and ending on the regularly scheduled meter reading for the month of October.

(continued)

Submitted Under Case No. PAC-E-19-08

**ISSUED:** June 14, 2019

**EFFECTIVE:** February 1, 2020

I.P.U.C. No. 1

Original Sheet No. 136.2

**ELECTRIC SERVICE SCHEDULE NO. 136 - Continued**

**Exported Customer-Generated Energy:** The amount of customer-generated Energy in excess of the customer's on-site consumption.

**MONTHLY BILL:** The Electric Service Charge shall be computed in accordance with the charges for the Monthly Bill in the applicable standard service tariff and the Credits for Exported Customer-Generated Energy, if any, shall be computed at the following rates subject to the Special Conditions in this tariff. The Company will file updated export rates with the Commission around April of every year to take effect June 1<sup>st</sup>.

**Exported Customer-Generated Energy Credit Rates:**

	Billing Months June through <u>September inclusive</u>	Billing Months October through <u>May inclusive</u>
On-Peak:	3.926¢ per kWh	3.113¢ per kWh
Off-Peak:	2.183¢ per kWh	2.356¢ per kWh

**On-Peak:**

All kWh exported from 4:00 p.m. to 10:00 p.m., Monday thru Friday, except holidays.

**Off-Peak:**

All kWh exported at all other times.

Holidays include only: New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**SPECIAL CONDITIONS:**

1. Applications for service under this schedule will be subject to the following application fee:  
\$85 per application.
2. Energy charges for electricity supplied by the Company shall be computed in accordance with a Customer's applicable standard service tariff.
3. The credit value in dollars computed for the Exported Customer-Generated Energy will be applied against the Power and Energy Charges on the Customer's monthly bill. Excess credits will carry-over to the next monthly bill during the Annualized Billing Period. Excess credits may only be used to offset Power and Energy Charges at the meter originating the credit or other eligible meters as outlined under Special Condition No. 12.

(continued)

Submitted Under Case No. PAC-E-19-08

ISSUED: June 14, 2019

EFFECTIVE: February 1, 2020

**I.P.U.C. No. 1**

**Original Sheet No. 136.3**

**ELECTRIC SERVICE SCHEDULE NO. 136 - Continued**

**SPECIAL CONDITIONS: (continued)**

4. All unused credits accumulated by the customer-generator shall expire with the regularly scheduled meter reading at the conclusion of the Annualized Billing Period.
5. The Customer shall execute an interconnection agreement with the Company prior to interconnection of the Eligible Generating Plant with the Company's system. The Customer shall provide the interconnection on Customer's side of the meter. The Customer is responsible for all costs associated with the Eligible Generating Plant and interconnection facilities, including additional metering necessary for service under this schedule. At Customer's expense, the Company shall make reasonable modifications to the Company's system necessary to accommodate the Customer's facility. The payment for such modifications is due in advance of construction. The Customer shall provide at the Customer's expense all equipment that is necessary to meet applicable local, state and national standards regarding electrical and fire safety, power quality, and interconnection requirements established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, American National Standards Institute, and Underwriters Laboratories.
6. The Company's written approval of the Customer's protection-isolation method to ensure generator disconnection in case of a power interruption from the Company is required before service is provided under this schedule.
7. The Company shall not be obligated to accept, and the Company may require the Customer to curtail, interrupt or reduce deliveries of energy if the Company, consistent with prudent electrical practices, determines that curtailment, interruption or reduction is necessary because of line construction or maintenance requirements, emergencies, or other critical operating conditions on its system.
8. If the Company is required by the Commission to institute curtailment of deliveries of electricity to its customers, the Company may require the Customer to curtail its consumption of electricity in the same manner and to the same degree as other Customers within the same customer class who do not receive service under this schedule.
9. The Customer shall never deliver or attempt to deliver energy to the Company's system when the Company's system serving the Customer's generation facility is de-energized for any reason.
10. The Company shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the Customer that cause loss or injury, including death, to Customer or any third party.

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(continued)

Submitted Under Case No. PAC-E-19-08

**ISSUED:** June 14, 2019

**EFFECTIVE:** February 1, 2020

I.P.U.C. No. 1

Original Sheet No. 136.4

**ELECTRIC SERVICE SCHEDULE NO. 136 - Continued**

**SPECIAL CONDITIONS:** (continued)

11. The Customer shall grant to the Company access to all Company equipment and facilities including adequate and continuing access rights to the property of the Customer for the purpose of installation, operation, maintenance, replacement or any other service required of said equipment. The Company may test and inspect an interconnection at times that it considers necessary to ensure the safety of electrical workers and to preserve the integrity of the electric power grid.
12. Transfer of excess credits:
  - a. If excess credits exist at a meter at the end of the Customer's February billing period the Customer may request to transfer the unused excess credits to offset Power and Energy Charges at the Customer's other eligible meters. Excess credits may be transferred to a meter or meters that meet the following criteria:
    - i) The meter is located on, or contiguous to, the Premises on which the meter with excess credits are located; and
    - ii) The meter is served by the same primary feeder as the meter with the excess credits; and
    - iii) The electricity recorded by the meter is on the same rate schedule as the meter with the excess credits.
  - b. Customers may submit written requests to transfer excess credits between the eligible meter(s) March 1st through March 31<sup>st</sup> of each year. A \$10 processing charge will apply to each meter receiving the transferred excess credits.
  - c. All requests must be received by Rocky Mountain Power by midnight on March 31<sup>st</sup>.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

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Submitted Under Case No. PAC-E-19-08

**ISSUED:** June 14, 2019

**EFFECTIVE:** February 1, 2020